



FACILITY PERMIT TO OPERATE PARAMOUNT PETR CORP (EIS USE)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Conn To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 10 : STORAGE TANKS					
System 1 : FIXED ROOF TANKS					S13.4, S31.4
STORAGE TANK, NO. T-1022, ASPHALT, WITH SUCTION HEATER, 1000 BBL A/N: 442925	D280	Czzz			A63.5, C6.7, D12.8, D323.3, H23.14, K67.2
CARBON ADSORBER, 180 LBS, WITH A KNOCKOUT POT A/N 442925	Czzz	D280			D90.5, E153.x
STORAGE TANK, NO. T-1014, ASPHALT, WITH HEATING COILS, A 10 HP MIXER, 1000 BBL A/N: 442927	D275	Cxxx			C6.7, D12.8, D323.2, K67.2
CARBON ADSORBER, 180 LBS, WITH A KNOCKOUT POT A/N 442927	Cxxx	D275			D90.5, E153.x
STORAGE TANK, NO. T-1015, ASPHALT, WITH HEATING COILS, A 5 HP MIXER, 1000 BBL A/N: 442930	D276	Cyyy			C6.7, D12.8, D323.2, K67.2
CARBON ADSORBER, 180 LBS, WITH A KNOCKOUT POT A/N 442930	Cyyy	D276			D90.5, E153.x
STORAGE TANK, NO. T-1027, ASPHALT, WITH SUCTION HEATER AND A 2 HP MIXER, 1000 BBL, HEIGHT: 16 FT; DIAMETER: 21 FT 6 IN A/N: 449561	D285	Cppp			C6.7, D323.2
CARBON ADSORBER, 180 LBS, WITH A KNOCKOUT POT A/N: 449561	Cppp	D285			D90.5, E153.x
STORAGE TANK, NO. T-1028, ASPHALT, WITH HEATING COILS, 1000 BBL, WITH A/N: 442931 POT, KNOCK OUT, T-217, 1000 GALLONS	D286				A63.5, D12.8, D323.3, E448.1, H23.14, K67.2
Process 4: ASPHALT PRODUCTION					
System 12: HEATERS					

- | | |
|--|---|
| * (1)(1A)(1B) Denotes RECLAIM emission factor | (2)(2A)(2B) Denotes RECLAIM emission rate |
| (3) Denotes RECLAIM concentration limit | (4) Denotes BACT emission limit |
| (5)(5A)(5B) Denotes command and control emission limit | (6) Denotes air toxic control rule limit |
| (7) Denotes NSR applicability limit | (8)(8A)(8B) Denotes 40 CFR limits(e.g. NSPS, NESHAPS, etc.) |
| (9) See App B for Emission Limits | (10) See Section J for NESHAP/MACT requirements |

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



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Equipment	ID No.	Conn To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
HEATER, H-902, NATURAL GAS, HOT OIL HEATER, WITH LOW NOX BURNER, 7.2 MMBTU/HR WITH A/N: 447466 BURNER, JOHN ZINK, MODEL PSFR-16M, WITH LOW NOX BURNER	D129		NOX: LARGE SOURCE**	CO: 400 PPMV (5) [RULE 1146, 11-17- 2000; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 60 PPMV (3) [RULE 2012, 5-6- 2005]; PM: (9) [RULE 404, 2-7- 1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7- 1981]	D332.1
DRUM, SURGE, HOT OIL, D-932, DIAMETER: 5 FT; HEIGHT: 7 FT 5 IN A/N: 447466	Dddd				E336.x
Process 8: LOADING/UNLOADING FACILITIES					
System 19: VAPOR RECOVERY FOR GASOLINE LOADING FACILITY NO. 20 & 21					S18.3
TOWER, SATURATOR, D-718, HEIGHT: 10 FT 5.5 IN; DIAMETER: 2 FT 6 IN A/N: 469193	D243				
ABSORBER, D-719, HEIGHT: 17 FT 4 IN; DIAMETER: 1 FT 6 IN A/N: 469193	D244				
TOWER, AIR STRIPPER, D-720, HEIGHT: 5FT 6 IN; DIAMETER: 1 FT 6 IN A/N: 469193	D245				
GAS ELIMINATOR, D-721, HEIGHT: 3 FT; DIAMETER: 2 FT A/N: 469193	Dxxx				
COOLER, TWO STAGE CONDENSATE WITH INTEGRAL CONDENSATE SCRUBBER A/N: 469193	D246				
COMPRESSOR, C-727 A/N: 469193	D247				

- * (1)(1A)(1B) Denotes RECLAIM emission factor (2)(2A)(2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limits(e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



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Equipment	ID No.	Conn To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
COMPRESSOR, C-728 A/N: 469193	D248				
TANK, SPHERICAL GAS HOLDER, 20000 CU FT A/N: 469193	D249				
KNOCKOUT DRUM D-768, HEIGHT: 3 FT 8 IN; DIAMETER: 1 FT 8 IN A/N: 469193	Dxxx	D374 D375 D376			E336.x E336.y
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 469193	D830				H23.23
Process 15: AIR POLLUTION CONTROL					
System 1: FLARE VAPOR RECOVERY SYSTEM					S13.2, S13.3, S56.1, S58.1
Process 15: AIR POLLUTION CONTROL					
System 2: REFINERY FLARE SYSTEM					S13.2, S58.2

- * (1)(1A)(1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5)(5A)(5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
- (2)(2A)(2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8)(8A)(8B) Denotes 40 CFR limits(e.g. NSPS, NESHAPS, etc.)
(10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



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The operator shall comply with the terms and conditions set forth below:

SYSTEM CONDITIONS

S13.4 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463

[RULE 463, 5-6-2005]

[Systems subject to this condition : Process 10, System 1]

S18.3 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the “connected to” column:

Gasoline Tank Truck Loading Racks (Process 8, System 18 & 27)

[Rule 1303(a)(1)-BACT, 5-10-1996; Rule 1303(a)(1)-BACT, 12-6-2002; Rule 1303(b)(2)-Offset, 5-10-1996; Rule 1303(b)(2)-Offset, 12-6-2002; Rule 462, 5-14-1999]

[Systems subject to this condition: Process 8, System 19]

S31.4 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 486518 (Diesel Tank Farm Filter):

All open-ended lines shall be equipped with cap, blind flange, plug, or a second valve.

All pressure relief valves shall be connected to a closed vent system.

All new light liquid pumps shall utilize double seals.

All compressors shall be equipped with a seal system with a higher pressure barrier fluid.

All new valves in VOC service, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard, retrofits/special applications with space limitations, and valves not commercially available.



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The operator shall comply with the terms and conditions set forth below:

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA Reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Reference Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 100 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate of less than 100 ppmv.

All components in VOC service except for pumps, compressors, and drains, a leak greater than 100 ppm but less than 1,000 ppm measured as methane above background as measured using EPA Method 21, shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pressure relief device, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173. A leak greater than 1,000 ppm shall be repaired according to Rule 1173.

All pumps, compressors, and drains, a leak greater than 500 ppm but less than 1,000 ppm measured as methane above background as measured using EPA Method 21, shall be repaired within 14 days of detection. A leak greater than 1,000 ppm shall be repaired according to Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least five years, and shall be made available to the Executive Officer or his authorized representative upon request.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition : Process 10, System 1]



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The operator shall comply with the terms and conditions set forth below:

- S58.1 The Flare Vapor Recovery System shall only be used to receive and handle vent gases from the following Process(es) and System(s):

Crude Unit (Process: 1, System: 1, 2, 4, 5, 6, & 7)
Hydrotreating Unit (Process: 2, System: 1, 3, & 4)
Catalytic Reforming Unit (Process: 3, System: 1)
Asphalt Production (Process 4, System 12 Device Dddd only)
Treating, Stripping (Process: 6, System: 1, 2, 4, 5, 6 & 7)
Sulfur Recovery Unit (Process: 7, System: 2)
Vapor Recovery for Gasoline Loading Facility No. 20 & 21 (Process: 8, System: 19)
Storage Tanks (Process: 10, System: 3)
Miscellaneous (Process: 13, System: 6)
Isomerization (Penex Plus) Process (Process: 16, System: 1, 2 & 3)

The flare gas recovery system shall be operated in full use when any of the above Process(es) and System(s) is in operation. Full use means one of two compressor trains (Process 15, System 1) is online at any given time.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition : Process 15, System 1]

- S58.2 The Refinery Flare System shall only be used to receive and handle vent gases from the following Process(es) and System(s):

Crude Unit (Process: 1, System: 1, 2, 4, 5, 6, & 7)
Hydrotreating Unit (Process: 2, System: 1, 3, & 4)
Catalytic Reforming Unit (Process: 3, System: 1)
Asphalt Production (Process: 4, System: 12 Device Dddd only)
Treating, Stripping (Process: 6, System: 1, 2, 4, 5, 6 & 7)
Sulfur Recovery Unit (Process: 7, System: 2)
Vapor Recovery for Gasoline Loading Facility No. 20 & 21 (Process: 8, System: 19)
Storage Tanks (Process: 10, System: 3)
Miscellaneous (Process: 13, System: 6)
Flare Vapor Recovery System (Process: 15, System 1)
Isomerization (Penex Plus) Process (Process: 16, System: 1, 2 & 3)

The flare gas recovery system shall be operated in full use when any of the above Process(es) and System(s) is in operation. Full use means one of two compressor trains (Process 15, System 1) is online at any given time.



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The operator shall comply with the terms and conditions set forth below:

[RULE 1118, 11-4-2005]

[Systems subject to this condition : Process 15, System 2]

DEVICE CONDITIONS

A63.5 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
Visible emissions	Less than or equal to 0 Percent opacity

[40CFR 60 Subpart UU, 8-5-1983]

[Devices subject to this condition : D80, D85, D87, D89, D267, D268, D269, D270, D271, D278, D280, D286, D328, D523, D525, D579]

C6.7 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, does not exceed 350 Deg F.

To comply with this condition, the operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature of the asphalt stored in or pumped into the tank.

[RULE 1301, 12-7-1995]

[Devices subject to this condition : D92, D285, D275, D276, D280]

D12.8 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature of the asphalt stored in or pumped into this tank.

The operator shall record the parameter being monitored at least once per 12 hour shift.

[RULE 1301, 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D267, D268, D269, D271, D275, D276, D278, D279, D280, D281, D282, D283, D284, D286, D292, D294, D295, D296, D297, D298, D299, D300, D301, D302, D304, D323]

D90.5 The operator shall periodically monitor the concentration of VOC at the outlet of each carbon adsorber according to the following specifications:



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The operator shall comply with the terms and conditions set forth below:

The operator shall use a flame ionization detector (FID) or a District approved organic vapor analyzer (OVA) calibrated in ppmv of hexane to monitor the parameter.

The operator shall monitor the VOC concentrations at least once a week. If a tank filling is scheduled during a week, the VOC measurements shall be taken during tank filling. If no tank filling is being conducted during a week, the VOC measurements may be taken at any time.

[RULE 1301, 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C762, C764, C765, C766, C767, C768, C772, C774, Cppp, Cxxx, Cyyy, Czzz]

D323.2 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on a semi-annual basis, at least, unless the equipment did not operate during the entire semi-annual period. The routine semi-annual inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

- 1). Take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or
- 2). Have a CARB-certified smoke reader determine compliance with the opacity standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

- 1). Stack or emission point identification;
- 2). Description of any corrective actions taken to abate visible emissions;
- 3). Date and time visible emission was abated; and
- 4). All visible emission observation records by operator or a certified smoke reader.



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The operator shall comply with the terms and conditions set forth below:

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984]

[Devices subject to this condition : D80, D85, D87, D89, D179, D181, D183, D185, D187, D189, D192, D196, D200, D206, D273, D274, D275, D276, D277, D285, D287, D288, D289, D290, D291, D293, D294, D295, D296, D297, D298, D301, D302, D303, D304, D307, D309, D311, D312, D323, D328, D527, D528, D570, D579]

D323.3 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on a monthly basis whenever fuel oil is burned. The routine monthly inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

- 1). Take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or
- 2). Have a CARB-certified smoke reader determine compliance with the opacity standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

- 1). Stack or emission point identification;
- 2). Description of any corrective actions taken to abate visible emissions;
- 3). Date and time visible emission was abated; and
- 4). All visible emission observation records by operator or a certified smoke reader.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984]

[Devices subject to this condition : D92, D176, D177, D178, D267, D268, D269, D270, D271, D272, D278, D279, D280, D281, D282, D283, D284, D286, D292, D299, D300, D305, D327,



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The operator shall comply with the terms and conditions set forth below:

D523, D525]

D332.1 The operator shall determine compliance with the CO emission limit(s) by conducting a test at least once every five years annually using a portable analyzer and AQMD-approved test method or, if not available, a non-AQMD approved test method. . The test shall be conducted when the equipment is operating under normal conditions to demonstrate compliance with the CO concentration limit(s). The operator shall comply with all general testing, reporting, and recordkeeping requirements in Sections E and K of this permit.

[RULE 1146, 11-17-2000; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982]

[Devices subject to this condition: D128, D129]

E336.x The operator shall vent the vent gases from this equipment as follows:

All emergency vent gases shall be directed to the Flare Vapor Recovery System (Process 15, System 1). If the flare vapor recovery system is operating at its capacity and is unable to receive additional vent gases, the emergency vent gases shall be directed to the Refinery Flare System (Process 15, System 2).

This equipment shall not be operated unless the flare vapor recovery system and the refinery flare system are in full use and have a valid permit to receive vent gases from this equipment.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: Dddd, Dxxx]

E336.y The operator shall vent the vent gases from this equipment as follows:

All normal vent gases shall be directed to any of the three boilers (D374, D375, D376).

This equipment shall not be operated unless at least one of the three boilers (D374, D375, D376) is in full use and have a valid permit to receive vent gases from this equipment.

[RULE 462, 5-14-1999; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: Dxxx]



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The operator shall comply with the terms and conditions set forth below:

E153.x The operator shall change over the spent carbon with fresh activated carbon, within 24 hours, in the adsorber whenever breakthrough occurs.

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 100 ppmv at the outlet of the carbon adsorber.

Hydrocarbon monitoring shall be conducted in accordance with Condition D90.5.

[**RULE 1303(b)(2)-Offset, 5-10-1996**; **RULE 1303(b)(2)-Offset, 12-6-2002**; **RULE 402, 5-7-1976**]

[Devices subject to this condition : Cppp, Cxxx, Cyyy, Czzz]

E448.1 The operator shall comply with the following requirements:

Asphalt stored in or pumped into this tank shall not exceed 350 degrees Fahrenheit or shall be handled in a manner approved by the Executive Officer that does not violate Rule 401.

[**RULE 401, 3-2-1984**; **RULE 401, 11-9-2001**]

[Devices subject to this condition : D267, D268, D269, D271, D278, D279, D281, D282, D283, D284, D286, D292, D294, D295, D296, D297, D298, D299, D300, D301, D302, D304, D305, D323]

H23.14 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM	40CFR60, SUBPART	UU

[**40CFR60 Subpart UU, 8-5-1983**]

[Devices subject to this condition : D267, D268, D269, D270, D271, D278, D280, D286, D328, D523, D525, D579]

H23.23 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1173
VOC	40CFR60, SUBPART	GGG

[**Rule 1173, 5-13-1994**; **Rule 1173, 2-6-2009**; **40CFR60 Subpart GGG, 6-7-1985**]



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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition: D247, D248, D610, D616, D700, D820, D830]

K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Throughput and vapor pressure of stored liquid.

[RULE 1178, 4-7-2006; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005]

[Devices subject to this condition : D263, D264, D267, D268, D269, D270, D271, D272, D275, D276, D278, D279, D280, D281, D282, D283, D284, D286, D292, D294, D295, D296, D297, D298, D299, D300, D301, D302, D304, D305, D306, D307, D309, D311, D312, D315, D316, D318, D319, D320, D321, D322, D323, D324, D325, D326, D327, D328, D329, D330, D334, D336, D338, D339, D340, D341, D342, D343, D344, D345, D346, D347, D348, D351, D353, D354, D355, D356, D357, D378]



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SECTION I: PLANS AND SCHEDULE

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules specified below. The operator shall comply with all conditions specified in the approval of these plans, with the following exceptions:

- a. The operator does not have to comply with NO_x or SO_x emission limits from rules identified in Table 1 or Table 2 of Rule 2001(j) which become effective after December 31, 1993.
- b. The operator does not have to comply with NO_x or SO_x emission limits from rules identified in Table 1 or Table 2 of Rule 2001(j) after the facility has received final certification of all monitoring and reporting requirements specified in Section F and Section G.

Documents pertaining to the plan applications listed below are available for public review at AQMD Headquarters. Any changes to plan applications will require permit modification in accordance with Title V permit revision procedures.

List of approved plans:

Application	Rule
330575	1176
458583	1118
466865	463